

DA

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Summary of Purchase Power Costs (1)														
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	ESTIMATE		
															Total
7	Purchased Energy (kWhrs)														
8	NYP&A	1,119,000	1,029,697	1,113,000	1,329,000	1,272,000	1,292,000	1,400,000	1,363,000	1,400,000	1,355,000	1,400,000	1,400,000	1,400,000	15,325,637
9	Seabrook	991,350	895,149	990,368	959,556	981,222	989,515	990,686	957,605	970,000	939,000	970,000	970,000	970,000	11,603,006
10	ISO Energy Market	554,330	362,410	377,870	176,170	268,660	298,470	185,430	68,830	340,380	(357,000)	(271,000)	(271,000)	(271,000)	1,598,550
11	Miller Hydro Group	138,931	129,317	167,208	213,997	166,256	174,493	110,615	103,989	104,000	137,000	137,000	137,000	137,000	1,763,566
12	Spruce Mnt	175,500	104,692	147,448	153,881	117,734	83,752	97,331	135,281	154,000	160,000	186,000	186,000	186,000	1,622,077
13	Spruce Mnt REC Sales	0	0	0	0	(54,220)	0	0	0	0	0	0	0	0	0
14	ISO Sales	2,369,113	1,922,660	2,038,104	1,480,859	1,559,065	1,757,771	1,906,409	1,521,092	1,600,000	1,644,000	2,060,000	2,060,000	2,060,000	(54,220)
15	Constellation/Exelon	Misc				479,281	496,396	12,310	480,000	496,000	480,000	496,000	496,000	496,000	2,885,732
16	Misc														2,939,987
17	Total	5,348,224	4,443,865	4,833,998	4,313,443	4,320,717	6,403,215	4,702,781	4,629,797	4,318,000	4,358,000	4,978,000	4,978,000	4,978,000	57,684,334
20	Purchased Power Expense														
21	NYP&A	\$ 13,716.48	\$ 12,236.02	\$ 13,686.96	\$ 14,749.68	\$ 15,251.24	\$ 15,349.64	\$ 15,881.00	\$ 15,698.96	\$ 16,022.00	\$ 15,799.00	\$ 16,022.00	\$ 16,022.00	\$ 16,022.00	\$ 179,571
22	Seabrook	\$ 82,220.06	\$ 97,603.57	\$ 90,347.85	\$ 90,187.20	\$ 90,360.98	\$ 88,033.22	\$ 88,041.63	\$ 87,766.89	\$ 81,442.00	\$ 81,185.00	\$ 81,442.00	\$ 81,442.00	\$ 81,442.00	\$ 1,048,720
23	Excess Funds Credit	\$ (6,277.19)	\$ (6,277.19)	\$ (6,277.19)	\$ (6,277.19)	\$ (6,277.24)	\$ (5,781.60)	\$ (5,781.60)	\$ (5,781.60)	included	included	included	included	included	\$ (48,731)
24	MMWEC Admin Chg	\$ 15.90	\$ -	\$ 55.40	\$ 62.79	\$ 78.45	\$ 72.73	\$ 135.13	\$ 103.13	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 1,209
25	ISO Energy / Misc.	\$ 26,905.12	\$ 31,329.18	\$ 28,517.45	\$ 29,505.93	\$ 27,567.26	\$ 31,575.40	\$ 30,970.18	\$ 30,871.52	\$ 17,522.00	\$ 13,119.00	\$ 11,791.00	\$ 11,791.00	\$ 11,791.00	\$ 312,209
26	Constellation/Exelon	\$ 131,562.38	\$ 97,163.20	\$ 112,390.01	\$ 80,293.16	\$ 84,733.48	\$ 102,027.79	\$ 110,794.69	\$ 88,062.38	\$ 87,296.00	\$ 89,877.00	\$ 113,662.00	\$ 113,662.00	\$ 113,662.00	\$ 1,274,852
27	Spruce Mnt	\$ 17,418.33	\$ 10,390.70	\$ 14,634.23	\$ 15,272.70	\$ 11,685.07	\$ 8,312.39	\$ 9,660.07	\$ 13,426.60	\$ 15,273.00	\$ (5,414.00)	\$ 18,438.00	\$ 18,438.00	\$ 18,438.00	\$ 139,663
28	Spruce Mnt - REC's	\$ (18,080.63)	\$ -	\$ -	\$ (26,681.62)	\$ -	\$ -	\$ (27,539.26)	\$ -	\$ -	included	included	included	included	\$ (72,302)
29	Spruce Mnt - Misc	\$ 130.18	\$ -	\$ -	\$ 189.83	\$ -	\$ 192.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 512
30	ENE - All Requirements	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 78,180
31	ISO Sales/Purchases	\$ 202,502.72	\$ 40,168.45	\$ 28,806.87	\$ 27,119.22	\$ 20,308.18	\$ 27,174.17	\$ 11,110.14	\$ 5,489.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 382,802
32	ISO Annual Fee/Credit	\$ 5,441.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,441
33	Option Purchase NE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	UCAP NextEra	\$ 8,822.14	\$ 8,211.64	\$ 9,589.39	\$ 12,272.75	\$ 9,534.00	\$ 10,007.19	\$ 6,343.75	\$ 5,988.62	\$ 5,987.00	\$ 7,851.00	\$ 7,885.00	\$ 7,885.00	\$ 7,885.00	\$ 102,469
35	Miller Hydro Group	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Monthly Fixed - NE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	Scheduling/Settlement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	UCAP Dominion	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 168,480
39	Transmission	\$ 118,521.77	\$ 93,318.85	\$ 192,456.12	\$ 115,060.81	\$ 126,400.88	\$ 102,666.15	\$ 112,981.05	\$ 129,269.99	\$ 107,125.79	\$ 118,764.00	\$ 112,726.00	\$ 112,726.00	\$ 112,726.00	\$ 1,451,412
40	Total Expense	\$603,453	\$404,699	\$504,762	\$372,310	\$398,061	\$509,357	\$410,149	\$389,621	\$392,076	\$369,274	\$417,481	\$417,481	\$417,481	\$5,198,556
41															
42															
43															
44															
45															
46															
47															
48															
49	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2012. These amounts are from Pascoag's audited financial statements.														
50															
51															
52															
53															
54	2013 aggregate amount	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000
55	Cumulative carry over - 12/2012	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$28,834)
56	Monthly Transition Exp.	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$568,166
57															
58															
59															
60															
61															
62															
63	(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3"														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Restated Purchase Power Costs														
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total		
										ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE		
71	Restated Costs (Dollars) - Transition:														
72	Monthly Transition Charge	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000
75	Restated Transition Cost	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000
78	Transmission	\$118,522	\$93,319	\$192,456	\$115,061	\$126,401	\$112,981	\$129,270	\$107,126	\$122,121	\$118,764	\$112,726	\$112,726	\$1,451,412	
81	Net Transmission	\$118,522	\$93,319	\$192,456	\$115,061	\$126,401	\$112,981	\$129,270	\$107,126	\$122,121	\$118,764	\$112,726	\$112,726	\$1,451,412	
83	Restated Costs (Dollars) Standard Offer														
84	NYP&A	\$13,716	\$12,236	\$13,687	\$14,750	\$15,251	\$15,350	\$15,881	\$15,699	\$16,022	\$15,799	\$16,022	\$16,022	\$179,571	
85	MMWEC Admin Chg	\$16	\$0	\$55	\$63	\$78	\$73	\$135	\$103	\$100	\$100	\$100	\$100	\$1,209	
86	ISO Energy / Misc.	\$26,905	\$31,329	\$29,517	\$29,506	\$27,567	\$31,575	\$30,970	\$30,872	\$17,522	\$13,119	\$11,791	\$11,791	\$312,209	
87	ISO Sales	\$202,503	\$40,168	\$28,807	\$27,119	\$20,308	\$27,174	\$11,110	\$5,490	\$0	\$0	\$0	\$0	\$382,802	
88	Miller Hydro Group	\$9,822	\$8,212	\$9,589	\$12,273	\$9,534	\$10,367	\$6,344	\$5,599	\$5,987	\$7,851	\$7,885	\$7,885	\$102,469	
89	Constellation	\$131,562	\$97,163	\$112,390	\$80,293	\$84,733	\$102,028	\$110,795	\$88,062	\$87,256	\$89,877	\$113,662	\$113,662	\$1,274,852	
90	Project 6	\$82,220	\$97,604	\$90,348	\$90,187	\$90,361	\$98,033	\$88,042	\$87,787	\$81,442	\$81,185	\$81,442	\$81,442	\$1,048,720	
91	Excess Fund Credit	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$6,277)	(\$68,731)	
92	UCAP Dominion	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$168,480	
93	Spruce Mnt	\$17,418	\$10,391	\$14,634	\$15,273	\$11,685	\$8,312	\$9,660	\$15,573	\$16,119	\$15,730	\$18,438	\$18,438	\$139,663	
94	Option Purchase NE													\$162,215	
95	UCAP NextEra													\$169	
96	Spruce Mnt - REC's	(\$18,081)												(\$72,302)	
97	Spruce Mnt - Misc	\$130												\$512	
98	Monthly Fixed - NE														
99	ISO Annual Fee/Credit	\$5,441													
100	ENE Power Supply	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$6,515	\$78,180	
101	Sub-Total	\$484,932	\$311,381	\$312,306	\$257,249	\$271,660	\$324,647	\$280,879	\$282,495	\$269,955	\$250,510	\$304,755	\$304,755	\$3,747,144	
102	Market Value (Transition)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$597,000)	
103	Restated Cost - SOS	\$435,182	\$261,631	\$262,556	\$207,499	\$221,910	\$346,626	\$231,129	\$232,745	\$220,205	\$200,760	\$255,005	\$255,005	\$3,150,144	
104															
105	Restated Power Costs	\$603,453	\$404,699	\$504,762	\$372,310	\$398,061	\$509,357	\$410,149	\$389,621	\$392,076	\$369,274	\$417,481	\$417,481	\$5,198,556	
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Summary of Revenue and Expenses														
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total		
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total		
126															
127															
128															
129															
130															
131															
132															
133															
134															
135															
136	Energy Sales to Consumers:														
137	Kwhrs sold (1)	5,074,452	5,212,129	4,107,834	4,437,914	4,349,381	5,026,127	6,025,400	4,817,114	3,917,180	4,039,656	4,610,592	55,810,902		
138	Current Cost Recovery(kWhr sales*rate)	\$56,682	\$59,618	\$51,635	\$55,753	\$54,672	\$63,179	\$75,739	\$60,551	\$49,239	\$50,778	\$57,955	\$688,510		
139	Standard Offer	\$287,062	\$273,748	\$145,793	\$157,966	\$154,403	\$178,405	\$213,902	\$171,008	\$139,060	\$143,408	\$163,676	\$2,177,285		
140	Transmission	\$121,432	\$125,846	\$102,906	\$111,152	\$108,952	\$125,906	\$150,936	\$120,669	\$98,125	\$101,193	\$115,495	\$1,387,651		
141	Total	\$465,175	\$459,212	\$300,335	\$324,870	\$318,027	\$367,490	\$440,577	\$352,227	\$286,424	\$295,380	\$337,126	\$4,253,446		
142															
143															
144	Over/(Under) Recovery Reconciliation														
145															
146															
147															
148															
149	Purchased Energy: (kWhrs)														
150															
151	NYPA	1,119,000	1,029,637	1,113,000	1,329,000	1,272,000	1,292,000	1,400,000	1,363,000	1,400,000	1,355,000	1,400,000	15,325,637		
152	Seabrook	991,350	895,149	990,368	959,556	991,222	989,515	990,686	957,605	970,000	939,000	970,000	11,603,006		
153	ISO Energy Market	0	362,410	377,870	176,170	266,660	298,470	340,360	68,830	(406,000)	(357,000)	(271,000)	1,044,220		
154	Spruce Mt	175,500	104,692	147,448	153,881	117,734	83,752	97,331	135,281	154,000	160,000	186,000	1,622,076		
155	ISO Sales/Purchases	554,330	0	0	0	(54,220)	0	0	0	0	0	0	500,110		
156	NE Rise Purchases	0	0	0	0	0	0	0	0	0	0	0	1,952,000		
157	Misc	138,931	129,317	167,208	213,997	166,256	496,396	12,310	480,000	496,000	480,000	496,000	987,987		
158	Miller Hydro Group	2,369,113	1,922,660	2,038,104	1,480,839	1,559,065	1,757,771	1,906,409	1,521,092	1,600,000	1,644,000	1,370,000	17,663,566		
159	Constellation	5,348,224	4,443,865	4,833,998	4,313,443	4,320,717	6,403,215	4,702,781	4,629,797	4,318,000	4,358,000	4,975,000	57,684,334		
160	Total														
161	Energy Sales to Consumers: (kWhrs)														
162															
163															
164	Sales	5,074,452	5,212,129	4,107,834	4,437,914	4,349,381	5,026,127	6,025,400	4,817,114	3,917,180	4,039,656	4,610,592	55,810,902		
165	street lights	69,180	57,983	57,031	48,007	44,090	41,937	47,180	53,027	62,000	65,000	68,000	653,391		
166	Total	5,143,632	5,270,112	4,164,865	4,485,921	4,393,471	5,068,064	6,072,580	4,870,141	3,979,180	4,104,656	4,678,592	56,464,293		
167															
168															
169															
170															
171	System Kwhr losses	204,592	(826,247)	669,133	(172,478)	(72,754)	801,214	(1,369,799)	(240,344)	338,821	253,345	299,408	1,220,041		
172	Percent Line Losses	3.83%	-18.59%	13.84%	-4.00%	-1.68%	15.92%	-29.13%	-5.19%	7.85%	5.81%	6.01%	2.12%		
173															
174															
175															
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179															
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181															
182															
183	(1) See Schedule B for Sales to Customers														
184															
185															

For Billing month: January 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,993,030	\$ 103,679.70	\$ 897.91	\$ 71,623.21	\$ 33,432.15	\$ 5,986.06	\$ 16,020	\$ 169,315.71		\$ 6,522.90	\$ 362.29	\$ 150.00	\$ 401,104.73	4005
Comm		259,215	\$ 10,674.65	\$ 77.76	\$ 6,203.01	\$ 2,895.43	\$ 518.43	\$ 5,200	\$ 14,663.79					\$ 46,755.99	520
Indus	6,181.61	1,822,207	\$ 40,365.91	\$ 546.66	\$ 43,605.41	\$ 20,354.05	\$ 3,644.41	\$ 4,725	\$ 103,082.25					\$ 216,208.27	63
New Rate															
SL		69,180													
Total	6,181.61	5,143,632	\$ 154,720.27	\$ 1,522.34	\$ 121,431.64	\$ 56,681.63	\$ 10,148.90	\$ 25,945	\$ 287,061.75	\$ 6,372.15	\$ 6,522.90	\$ 362.29	\$ (327.73)	\$ 670,441.13	
sales	w/o st lights	5,074,452													

Transmission \$ 121,431.64
 Transition \$ 56,681.63
 Stand Offer \$ 287,061.75
 Revenue \$ 465,175.02

02393 - Transmission
 01117 - Transition
 05657 - SOS

B-1

For Billing month: February 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust					
Res		2,976,163	\$	103,094.28	\$	71,219.58	\$	33,243.74	\$	5,952.33	\$	15,908	\$	168,287.60						
Comm		316,642	\$	94.99	\$	7,577.24	\$	3,536.89	\$	633.28	\$	5,070	\$	17,912.44	3977					
Indus		1,919,324	\$	575.80	\$	45,929.42	\$	21,438.85	\$	3,838.65	\$	4,725	\$	108,576.16	507					
New Rate		-	\$	0.30	\$	1,119.54	\$	1,398.72	\$	0.31	\$	3,119.58	\$	(21,027.88)	63					
SL		57,983	\$		\$		\$		\$		\$		\$	(10,891.12)	4547					
Total		<u>6,187.98</u>	\$	<u>161,039.56</u>	\$	<u>125,845.79</u>	\$	<u>59,618.20</u>	\$	<u>273,748.32</u>	\$	<u>7,425.90</u>	\$	<u>7,307.22</u>	\$	<u>335.70</u>	\$	<u>(272.71)</u>	\$	<u>675,859.07</u>
sales	w/o st lights																			

Transmission \$ 125,845.79
 Transition \$ 59,618.20
 Stand Offer \$ 273,748.32

Revenue \$ 459,212.31 ✓

B-2

For Billing month: March 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,327,791	\$	91,296.64	\$ 698.34	\$ 58,311.16	\$ 29,260.33	\$ 4,655.58	\$ 24,000.00	\$ 82,682.98			\$ 75.00	\$ 290,980.04	4000
Comm		252,877	\$	10,610.72	\$ 75.86	\$ 6,334.57	\$ 3,178.66	\$ 505.75	\$ 7,814	\$ 8,977.13				\$ 45,099.73	521
Indus		1,527,169	\$	62,860.28	\$ 458.15	\$ 38,255.58	\$ 19,196.51	\$ 3,054.34	\$ 6,991	\$ 54,214.50	\$ 7,602.65	\$ 338.39	-619.81	\$ 184,748.44	62
New Rate		-	\$	14.18	\$ (0.13)	\$ 5.54	\$ 6.84	\$ 0.18	\$ 23.30	\$ (81.76)				\$ (31.85)	4583
SL		57,031													
Total		6,132.71	\$	164,781.82	\$ 1,232.22	\$ 102,906.86	\$ 51,642.35	\$ 8,215.85	\$ 38,828.18	\$ 145,792.85	\$ 7,602.65	\$ 338.39	\$ (544.81)	\$ 528,357.34	
sales	w/o st lights														

Transmission \$ 102,906.86
 Transition \$ 51,642.35
 Stand Offer \$ 145,792.85
 Revenue \$ 300,342.06 ✓

B-3

For Billing month: April 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust												
Res		2,444,218	\$	95,864.22	\$	733.26	\$	61,227.66	\$	30,723.82	\$	4,888.44	\$	24,024	\$	86,769.74											
Comm		277,751	\$	11,654.43	\$	83.33	\$	6,957.66	\$	3,491.33	\$	555.50	\$	7,755	\$	9,860.16	4004										
Indus		1,715,945	\$	62,756.86	\$	514.78	\$	42,984.42	\$	21,569.43	\$	3,431.89	\$	6,991	\$	60,916.05	517										
New Rate			\$	(12.84)	\$	(0.02)	\$	(17.43)	\$	(32.58)	\$	(0.07)	\$	5	\$	420.09	62										
SL		48,007															4583										
Total		6,122.62	\$	170,262.67	\$	1,331.34	\$	111,152.32	\$	55,752.00	\$	8,875.76	\$	38,774.37	\$	157,966.04	\$	7,721.89	\$	6,632.06	\$	333.16	\$	(619.81)	\$	558,181.79	

sales w/o st lights 4,437,914

Transmission \$ 111,152.32 ✓
 Transition \$ 55,752.00 ✓
 Stand Offer \$ 157,966.04 ✓
 Revenue \$ 324,870.35 ✓

B-4

For Billing month: May 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust		
Res		2,257,691	\$	88,548.47	\$	677.60	\$	56,555.16	\$	28,379.18	\$	4,515.43	\$	23,970	\$	80,148.03	3995
Comm		266,257	\$	11,172.44	\$	79.88	\$	6,669.74	\$	3,346.85	\$	532.51	\$	7,725	\$	9,452.12	515
Indus		1,825,433	\$	63,211.14	\$	547.63	\$	45,727.10	\$	22,945.69	\$	3,650.87	\$	7,103.25	\$	64,802.87	63
New Rate																	4573
SL		44,090															
Total		6,166.94	\$	162,932.05	\$	1,305.10	\$	108,951.99	\$	54,671.72	\$	8,698.81	\$	38,798	\$	154,403.03	7,714.01
sales		w/o st lights		(44,090)													
				4,349,381													

Transmission \$ 108,951.99
 Transition \$ 54,671.72
 Stand Offer \$ 154,403.03
 Revenue \$ 318,026.74

B-5

For Billing month: July 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,919,651	\$	876.11	\$ 73,138.61	\$ 36,700.79	\$ 5,839.24	\$ 24,072	\$ 103,625.54						
Comm		275,295	\$	82.59	\$ 6,896.14	\$ 3,460.46	\$ 550.59	\$ 7,800	\$ 9,772.97				\$ 300.00	\$ 359,066.08	4011
Indus		1,831,181	\$	549.35	\$ 45,871.08	\$ 23,017.95	\$ 3,662.36	\$ 7,103	\$ 65,006.93		\$ 7,234.17			\$ 47,348.30	520
New Rate												\$ 339.03	\$ -757.04	\$ 206,836.06	63
SL		41,937												\$ -	4594
Total		<u>6,052.99</u>	\$	<u>1,508.05</u>	\$ 125,905.83	\$ 63,179.20	\$ 10,052.19	\$ 38,975.25	\$ 178,405.44	\$ 7,741.48	\$ 7,234.17	\$ 339.03	\$ (457.04)	\$ 620,991.92	
sales	w/o st lights	5,026,127													

Transmission \$ 125,905.83
 Transition \$ 63,179.20
 Stand Offer \$ 178,405.44
 Revenue \$ 367,490.47 ✓

B.7

For Billing month: August 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust														
Res		3,529,165	\$	138,415.69	\$	88,405.58	\$	44,361.60	\$	7,058.51	\$	24,066	\$	125,285.36	4011														
Comm		341,166	\$	102.35	\$	8,546.21	\$	4,288.46	\$	682.33	\$	7,755	\$	12,111.39	517														
Indus		6,087.56	\$	62,397.49	\$	646.52	\$	53,984.48	\$	27,089.22	\$	4,310.14	\$	76,504.95	63														
New Rate		-																											
SL		47,180													4591														
Total		6,087.56	\$	215,128.51	\$	1,807.92	\$	150,936.27	\$	75,739.28	\$	12,050.88	\$	38,924.25	\$	213,901.70	\$	7,695.23	\$	8,153.92	\$	347.41	\$	(429.83)	\$	724,255.63			
sales		w/o st lights																											

Transmission \$ 150,936.27
 Transition \$ 75,739.28
 Stand Offer \$ 213,901.70
 Revenue \$ 440,577.25 ✓

B. 8

For Billing month: September 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust												
Res		2,837,380	\$	111,283.32	\$	851.44	\$	71,076.37	\$	35,665.87	\$	5,674.85	\$	23,970	\$	100,726.99	\$	30.00	\$	349,278.84	3995						
Comm		275,146	\$	11,545.13	\$	82.54	\$	6,892.41	\$	3,458.59	\$	550.29	\$	7,800	\$	9,767.68	\$	7,024.07	\$	47,120.71	520						
Indus		1,704,588	\$	62,873.60	\$	511.38	\$	42,699.93	\$	21,426.67	\$	3,409.18	\$	7,103	\$	60,512.87	\$	-912.39	\$	197,986.38	63						
New Rate																											
SL		53,027																				4578					
Total		6,134.01	\$	185,702.05	\$	1,445.36	\$	120,668.71	\$	60,551.12	\$	9,634.32	\$	38,873.25	\$	171,007.55	\$	7,695.96	\$	7,024.07	\$	361.89	\$	(882.39)	\$	602,081.89	
sales		w/o st lights																									

Transmission \$ 120,668.71
 Transition \$ 60,551.12
 Stand Offer \$ 171,007.55
 Revenue \$ 352,227.38 ✓

B-9

	A	B	C	D	E	F	G	H	
64									
65								Schedule C-1	
66								Page 2	
67	Combined Standard Offer, Transition Charge, and Transmission Charge								
68		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
69									
70	Jan-13	\$688,182	\$465,175	\$603,453		(\$138,278)	\$549,903		
71	Feb-13	\$549,903	\$459,212	\$404,699		\$54,513	\$604,416	pro-rated - new rates	
72	Mar-13	\$604,416	\$300,335	\$504,762		(\$204,427)	\$399,989		
73	Apr-13	\$399,989	\$324,870	\$372,310		(\$47,440)	\$352,549		
74	May-13	\$352,549	\$318,027	\$398,061		(\$80,034)	\$272,515		
75	Jun-13	\$272,515	\$306,601	\$427,313		(\$120,711)	\$151,803		
76	Jul-13	\$151,803	\$367,490	\$509,357		(\$141,867)	\$9,937		
77	Aug-13	\$9,937	\$440,577	\$410,149		\$30,429	\$40,365		
78	Sep-13	\$40,365	\$352,227	\$389,621		(\$37,394)	\$2,972		
79	Oct-13	\$2,972	\$286,424	\$392,076		(\$105,652)	(\$102,680)		
80	Nov-13	(\$102,680)	\$295,380	\$369,274		(\$73,894)	(\$176,574)		
81	Dec-13	(\$176,574)	\$337,126	\$417,481		(\$80,355)	(\$256,929)		
82									
83		Period Cumulative Over/(Under) collection				(\$945,111)			
84									
85	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$256,929)	

	A	B	C	D	E	F	G	H	I
64									
65									Schedule C-2
66									Page 2
67				Standard Offer					
68									
69		Start Bal	Revenue	Expense		Monthly	Cumulative		
70	Jan-13	\$393,538	\$287,062	\$435,182		(\$148,120)	\$245,418		
71	Feb-13	\$245,418	\$273,748	\$261,631		\$12,118	\$257,535	pro-rated - new rates	
72	Mar-13	\$257,535	\$145,793	\$262,556		(\$116,763)	\$140,773		
73	Apr-13	\$140,773	\$157,966	\$207,499		(\$49,534)	\$91,239		
74	May-13	\$91,239	\$154,403	\$221,910		(\$67,507)	\$23,732		
75	Jun-13	\$23,732	\$148,856	\$274,897		(\$126,041)	(\$102,309)		
76	Jul-13	(\$102,309)	\$178,405	\$346,626		(\$168,221)	(\$270,530)		
77	Aug-13	(\$270,530)	\$213,902	\$231,129		(\$17,227)	(\$287,757)		
78	Sep-13	(\$287,757)	\$171,008	\$232,745		(\$61,738)	(\$349,495)		
79	Oct-13	(\$349,495)	\$139,060	\$220,205		(\$81,145)	(\$430,640)		
80	Nov-13	(\$430,640)	\$143,408	\$200,760		(\$57,352)	(\$487,992)		
81	Dec-13	(\$487,992)	\$163,676	\$255,005		(\$91,329)	(\$579,321)		
82									
83		Period Cumulative Over/(Under) collection					(\$972,859)		
84									
85	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$579,321)	

	A	B	C	D	E	F	G	H	I
1								Schedule C-3	
2	<u>Transition Charge</u>								Page 1
3									
4			<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
5	Jan 2010	\$6,559	\$69,353	\$50,500		\$18,853	\$25,412		
6	Feb 2010	\$25,412	\$47,813	\$50,500		(\$2,687)	\$22,725		
7	March 2010	\$22,725	\$44,141	\$50,500		(\$6,359)	\$16,365		
8	April 2010	\$16,365	\$51,230	\$50,500		\$730	\$17,096		
9	May 2010	\$17,096	\$39,987	\$50,500		(\$10,513)	\$6,583		
10	June 2010	\$6,583	\$47,127	\$50,500		(\$3,373)	\$3,210		
11	July 2010	\$3,210	\$58,754	\$50,500		\$8,254	\$11,464		
12	August 2010	\$11,464	\$63,250	\$50,500		\$12,750	\$24,213		
13	Sept 2010	\$24,213	\$58,622	\$50,500		\$8,122	\$32,335		
14	Oct 2010	\$32,335	\$49,162	\$50,500		(\$1,338)	\$30,997		
15	Nov 2010	\$30,997	\$43,473	\$50,500		(\$7,027)	\$23,970		
16	Dec 2010	\$23,970	\$51,899	\$50,500		\$1,399	\$25,369		
17	Period Cumulative Over/(Under) collection					\$18,810			
18									
19	Forecast Cumulative Over/(Under) Collection at 12/31/2010						\$25,369		
20									
21	<u>Transition Charge</u>								
22									
23		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
24									
25	1/31/2011	\$25,369	\$56,900	\$50,500		\$6,400	\$31,769		
26	2/28/2011	\$31,769	\$54,788	\$50,500		\$4,288	\$36,056		
27	3/31/2011	\$36,056	\$46,588	\$50,500		(\$3,912)	\$32,144		
28	4/30/2011	\$32,144	\$48,059	\$50,500		(\$2,441)	\$29,703		
29	5/31/2011	\$29,703	\$42,555	\$50,500		(\$7,945)	\$21,758		
30	6/30/2011	\$21,758	\$43,314	\$50,500		(\$7,186)	\$14,573		
31	7/31/2011	\$14,573	\$55,042	\$50,500		\$4,542	\$19,115		
32	8/31/2011	\$19,115	\$57,931	\$50,500		\$7,431	\$26,546		
33	9/30/2011	\$26,546	\$60,210	\$50,500		\$9,710	\$36,257		
34	10/31/2011	\$36,257	\$44,378	\$50,500		(\$6,122)	\$30,135		
35	11/30/2011	\$30,135	\$44,401	\$50,500		(\$6,099)	\$24,036		
36	12/31/2011	\$24,036	\$50,688	\$50,500		\$188	\$24,224		
37									
38	Period Cumulative Over/(Under) collection					(\$1,145)			
39									
40	Forecast Cumulative Over/(Under) Collection at 12/31/2011						\$24,224		
41									
42	<u>Transition Charge</u>								
43									
44		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
45	1/31/2012	\$24,224	\$54,665	\$50,250		\$4,415	\$28,639		
46	2/29/2012	\$28,639	\$47,255	\$50,250		(\$2,995)	\$25,644		
47	3/31/2012	\$25,644	\$48,617	\$50,250		(\$1,633)	\$24,011		
48	4/30/2012	\$24,011	\$46,377	\$50,250		(\$3,873)	\$20,138		
49	5/31/2012	\$20,138	\$42,732	\$50,250		(\$7,518)	\$12,621		
50	6/30/2012	\$12,621	\$49,762	\$50,250		(\$488)	\$12,133		
51	7/31/2012	\$12,133	\$52,325	\$50,250		\$2,075	\$14,208		
52	8/31/2012	\$14,208	\$58,881	\$50,250		\$8,631	\$22,840		
53	9/30/2012	\$22,840	\$63,836	\$50,250		\$13,586	\$36,425		
54	10/31/2012	\$36,425	\$43,725	\$50,250		(\$6,525)	\$29,900		
55	11/30/2012	\$29,900	\$46,440	\$50,250		(\$3,810)	\$26,090		
56	12/31/2012	\$26,090	\$52,993	\$50,250		\$2,743	\$28,832		
57									
58	Period Cumulative Over/(Under) collection					\$4,608			
59									
60	Forecast Cumulative Over/(Under) Collection at 12/31/2012						\$28,832		

	A	B	C	D	E	F	G	H	I	
61										
62								Schedule C-3		
63								Page 2		
64	<u>Transition Charge</u>									
65										
66		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
67	Jan-13	\$28,832	\$56,682	\$49,750		\$6,932	\$35,764			
68	Feb-13	\$35,764	\$59,618	\$49,750		\$9,868	\$45,632	pro-rated - new rates		
69	Mar-13	\$45,632	\$51,635	\$49,750		\$1,885	\$47,517			
70	Apr-13	\$47,517	\$55,753	\$49,750		\$6,003	\$53,520			
71	May-13	\$53,520	\$54,672	\$49,750		\$4,922	\$58,442			
72	Jun-13	\$58,442	\$52,708	\$49,750		\$2,958	\$61,399			
73	Jul-13	\$61,399	\$63,179	\$49,750		\$13,429	\$74,829			
74	Aug-13	\$74,829	\$75,739	\$49,750		\$25,989	\$100,818			
75	Sep-13	\$100,818	\$60,551	\$49,750		\$10,801	\$111,619			
76	Oct-13	\$111,619	\$49,239	\$49,750		(\$511)	\$111,108			
77	Nov-13	\$111,108	\$50,778	\$49,750		\$1,028	\$112,137			
78	Dec-13	\$112,137	\$57,955	\$49,750		\$8,205	\$120,342			
79										
80		Period Cumulative Over/(Under) collection				\$91,510				
81										
82	Forecast Cumulative Over/(Under) Collection at 12/31/2013						\$120,342			

	A	B	C	D	E	F	G	H	I
64									
65								Schedule C-4	
66									Page 2
67									
68	Transmission Charge								
69		Start Bal	Revenue	Expense		Monthly	Cumulative		
70	Jan-13	\$265,813	\$121,432	\$118,522		\$2,910	\$268,723		
71	Feb-13	\$268,723	\$125,846	\$93,319		\$32,527	\$301,249	pro-rated - new rates	
72	Mar-13	\$301,249	\$102,906	\$192,456		(\$89,550)	\$211,700		
73	Apr-13	\$211,700	\$111,152	\$115,061		(\$3,909)	\$207,791		
74	May-13	\$207,791	\$108,952	\$126,401		(\$17,449)	\$190,342		
75	Jun-13	\$190,342	\$105,038	\$102,666		\$2,372	\$192,713		
76	Jul-13	\$192,713	\$125,906	\$112,981		\$12,925	\$205,639		
77	Aug-13	\$205,639	\$150,936	\$129,270		\$21,666	\$227,305		
78	Sep-13	\$227,305	\$120,669	\$107,126		\$13,543	\$240,848		
79	Oct-13	\$240,848	\$98,125	\$122,121		(\$23,996)	\$216,852		
80	Nov-13	\$216,852	\$101,193	\$118,764		(\$17,571)	\$199,282		
81	Dec-13	\$199,282	\$115,495	\$112,726		\$2,769	\$202,051		
82									
83		Period Cumulative Over/(Under) collection					(\$63,762)		
84									
85	Forecast cumulative Over/(Under) Collection at 12/31/2013						\$202,051		

Summary of Energy Sales to Customers Fiscal Year 2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>3-Year Average</u>
January	4,940	5,100	5,337	5,126
February	4,840	4,128	4,363	4,444
March	4,116	3,812	4,183	4,037
April	4,245	4,424	3,696	4,122
May	3,759	3,453	4,014	3,742
June	3,826	4,070	3,577	3,824
July	4,862	5,074	3,951	4,629
August	5,118	5,462	4,876	5,152
September	5,319	5,062	4,713	5,031
October	3,920	4,245	4,203	4,123
November	3,922	3,754	3,954	3,877
December	4,477	4,482	3,849	4,269
	<u>53,345</u>	<u>53,066</u>	<u>50,718</u>	<u>52,377</u>

Annual Total Sales - Three Year Average	52,377
No Growth Factor	<u>0</u>
Annual Forecast Sales - 2012	<u>52,377</u>

Summary of Energy Sales to Customers Fiscal Year 2012

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>3-Year Average</u>
January	4,840	4,940	5,100	4,960
February	4,231	4,840	4,128	4,399
March	4,352	4,116	3,812	4,093
April	4,152	4,245	4,424	4,274
May	3,826	3,759	3,453	3,679
June	4,455	3,826	4,070	4,117
July	4,684	4,862	5,074	4,874
August	5,271	5,118	5,462	5,284
September	5,715	5,319	5,062	5,365
October	3,914	3,920	4,245	4,027
November	4,157	3,922	3,754	3,944
December	4,744	4,477	4,482	4,568

Adjustment to COS - RY				(154)
DPI adjustment				<u>(7,500)</u>
	<u>54,342</u>	<u>53,345</u>	<u>53,066</u>	<u>45,931</u>

(Please see
Schedule DGB-2a
COS)

Annual Total Sales - Based on forecast for Rate Year in Pascoag's COS Study	
No Growth Factor	
Annual Forecast Sales - 2013	<u>45,931</u>

Summary of Energy Sales to Customers Fiscal Year 2013

	<u>2013</u>	<u>2012</u>	<u>2011</u>	<u>3-Year Average</u>
January	5074	4,840	4,940	4,952
February	5212	4,231	4,840	4,761
March	4108	4,352	4,116	4,192
April	4438	4,152	4,245	4,278
May	4349	3,826	3,759	3,978
June	4193	4,455	3,826	4,158
July	5026	4,684	4,862	4,858
August	6025	5,271	5,118	5,471
September	4817	5,715	5,319	3,678
October		3,914	3,920	3,917 2 year average
November		4,157	3,922	4,040 2 year average
December		4,744	4,477	4,611 2 year average
		<u>54,342</u>	<u>53,345</u>	<u>52,894</u>

No Growth Factor	
Annual Sales - 2014	<u>52,894</u>

A	B	C	D	E	F	Pascoag Utility District												O	P	Q
						Forecast Purchased Power Costs (f)														
		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	Period Total						
		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)							
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District																
Restated Forecast Purchased Power Costs																
	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	Period Total			
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
62																
63																
64																
65																
66																
67	Annual Identified MMWEC Cost (3)	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 563,000		
68	Monthly Assessment	(Schedule C-3, Line 47)														
69	Less Cumulative Carry Over															
70	Restated Transition Cost	36,888	36,888	36,888	36,888	36,888	36,888	36,888	36,888	36,888	36,888	36,888	36,888	\$ 442,658		
71																
72																
73	Transmission															
74	Transmission	\$ 122,237	\$ 143,707	\$ 176,586	\$ 115,743	\$ 106,259	\$ 118,915	\$ 134,901	\$ 151,458	\$ 132,748	\$ 116,805	\$ 105,732	\$ 126,646	\$ 1,551,737		
75	Net Transmission	\$ 122,237	\$ 143,707	\$ 176,586	\$ 115,743	\$ 106,259	\$ 118,915	\$ 134,901	\$ 151,458	\$ 132,748	\$ 116,805	\$ 105,732	\$ 126,646	\$ 1,551,737		
76																
77	Restated Costs (Dollars) - Standard Offer															
78	NYP&A Firm	\$ 14,510	\$ 13,925	\$ 14,510	\$ 14,315	\$ 14,774	\$ 14,579	\$ 14,774	\$ 14,774	\$ 14,579	\$ 14,774	\$ 14,579	\$ 14,774	\$ 174,867		
79	NYP&A - Peak	\$ 431	\$ 426	\$ 431	\$ 429	\$ 443	\$ 441	\$ 443	\$ 443	\$ 441	\$ 443	\$ 441	\$ 443	\$ 5,255		
80	Miller Hydro	\$ 8,205	\$ 6,190	\$ 8,635	\$ 10,803	\$ 10,357	\$ 8,304	\$ 5,447	\$ 4,834	\$ 3,896	\$ 5,987	\$ 7,851	\$ 7,885	\$ 88,394		
81	NextEra RISE Purchase	\$ 52,746	\$ 45,410	\$ 30,768	\$ 24,020	\$ 23,209	\$ 24,506	\$ 25,270	\$ 25,294	\$ 23,128	\$ 23,727	\$ 28,807	\$ 42,650	\$ 369,535		
82	Capacity Market Sales	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (8,640)	\$ (113,410)		
83	Domination Capacity Purchases	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 168,480		
84	Spruce Mnt.	\$ 17,897	\$ 18,262	\$ 17,488	\$ 15,285	\$ 13,101	\$ 8,369	\$ 9,014	\$ 9,627	\$ 12,359	\$ 15,273	\$ 15,880	\$ 18,438	\$ 170,993		
85	REC Quarterly credit		\$ (22,154)			\$ (14,143)		\$ (23,469)		\$ (21,294)		\$ (21,294)		\$ (81,060)		
86	ISO Energy Interchange	\$ 64,521	\$ 62,639	\$ 34,761	\$ 65,986	\$ 15,372	\$ 39,693	\$ 56,751	\$ 27,004	\$ 21,026	\$ 16,945	\$ 29,662	\$ 55,867	\$ 490,227		
87	Capacity Market Purchase	\$ 35,377	\$ 35,377	\$ 35,377	\$ 35,377	\$ 35,377	\$ 31,249	\$ 31,249	\$ 31,249	\$ 31,249	\$ 31,249	\$ 31,249	\$ 31,249	\$ 395,628		
88	Constellation Purchase	\$ 65,480	\$ 50,259	\$ 42,742	\$ 30,394	\$ 41,502	\$ 61,924	\$ 109,847	\$ 108,802	\$ 59,972	\$ 45,048	\$ 47,190	\$ 64,657	\$ 727,817		
89	Project 6 (total billing)	\$ 82,070	\$ 81,296	\$ 82,070	\$ 74,078	\$ 87,677	\$ 87,424	\$ 81,677	\$ 81,677	\$ 81,424	\$ 81,677	\$ 81,424	\$ 81,677	\$ 984,171		
90	Service Billing	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200		
91	Constellation Load Follow	\$ 11,551	\$ 10,003	\$ 10,301	\$ 9,416	\$ 10,164	\$ 10,852	\$ 13,479	\$ 13,415	\$ 10,653	\$ 10,214	\$ 10,245	\$ 11,537	\$ 131,830		
92	ISO Annual Fee	\$ 5,441												\$ 5,441		
93	ISO Load Based Charges	\$ 5,364	\$ 49,157	\$ 3,461	\$ 4,695	\$ 3,823	\$ 10,004	\$ 13,418	\$ 6,324	\$ 2,765	\$ 841	\$ 5,509	\$ 3,073	\$ 108,434		
94	ISO Scheduled Charges	\$ 1,966	\$ 7,218	\$ 6,625	\$ 6,627	\$ 6,531	\$ 9,711	\$ 7,632	\$ 6,290	\$ 6,702	\$ 5,809	\$ 5,552	\$ (3,443)	\$ 67,220		
95	ENE Expenses	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 6,580	\$ 78,960		
96	Sub-Total	\$ 377,639	\$ 370,088	\$ 299,249	\$ 303,505	\$ 260,267	\$ 317,746	\$ 379,694	\$ 316,954	\$ 278,884	\$ 262,677	\$ 267,785	\$ 339,497	\$ 3,773,982		
97	Less identified Project 6 Transition	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (46,917)	\$ (563,000)		
98	Restated Costs - Standard Offer	\$ 330,722	\$ 323,171	\$ 252,332	\$ 256,588	\$ 213,350	\$ 270,829	\$ 332,774	\$ 270,037	\$ 231,967	\$ 215,760	\$ 220,868	\$ 292,580	\$ 3,210,982		
99																
100	Restated Costs:															
101	Transition	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 46,917	\$ 563,000		
102	Transmission	\$ 122,237	\$ 143,707	\$ 176,586	\$ 115,743	\$ 106,259	\$ 118,915	\$ 134,901	\$ 151,458	\$ 132,748	\$ 116,805	\$ 105,732	\$ 126,646	\$ 1,551,737		
103	Standard Offer	\$ 330,722	\$ 323,171	\$ 252,332	\$ 256,588	\$ 213,350	\$ 270,829	\$ 332,774	\$ 270,037	\$ 231,967	\$ 215,760	\$ 220,868	\$ 292,580	\$ 3,210,982		
104	Total Restated Costs	\$ 499,876	\$ 513,795	\$ 475,835	\$ 419,248	\$ 366,526	\$ 436,661	\$ 514,592	\$ 468,412	\$ 411,632	\$ 379,482	\$ 373,517	\$ 466,143	\$ 5,325,719		
105																
106																
107																
108	Actual Sales Previous Period (4)	4,952	4,761	4,192	4,278	3,978	4,158	4,858	5,471	3,676	3,917	4,040	4,611	52,894		
109	No Growth Factor															
110	Adjustment to COS - RY															
111	DPI Adjustment															
112	Estimated Sales (5)	4,952	4,761	4,192	4,278	3,978	4,158	4,858	5,471	3,676	3,917	4,040	4,611	52,894		
113																
114	Transition	\$ 9,47	\$ 9,85	\$ 11,19	\$ 10,97	\$ 11,79	\$ 11,28	\$ 9,66	\$ 8,57	\$ 12,76	\$ 11,98	\$ 11,61	\$ 10,18	\$ 10,64		
115	Transmission	\$ 24,69	\$ 30,19	\$ 42,13	\$ 27,05	\$ 26,71	\$ 28,60	\$ 27,77	\$ 27,68	\$ 36,09	\$ 29,82	\$ 26,17	\$ 27,47	\$ 29,34		
116	Standard Offer	\$ 66,79	\$ 67,88	\$ 60,19	\$ 59,97	\$ 53,63	\$ 65,13	\$ 65,93	\$ 49,35	\$ 63,07	\$ 55,08	\$ 54,68	\$ 63,46	\$ 60,71		
117	Total	\$ 100,95	\$ 107,92	\$ 113,51	\$ 97,99	\$ 92,14	\$ 105,01	\$ 105,93	\$ 85,61	\$ 111,92	\$ 96,88	\$ 92,46	\$ 101,10	\$ 100,69		
118																
119																
120	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2012; Contingent Liability - MMWEC Footnote, Page 22. For 2014, the total annual cost is \$563,000															
121	(4) From Schedule E (three-year average)															
122																
123	(7) Indicates Transmission Charges															

**Bulk Power Cost Projections
Pascoag Utility District
February-14**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS. Budget (\$)	TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$/MWH)		Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)	10,140									
System Energy Requirements (MWH)	4,561									
NYPA Firm	2,200	3.85	8,470	75		1,109	4.92	5,455	38,000	51,925
Seabrook (Project 6)	1,331	60.00	74,078	98.3		879	8.21	7,218	69	81,365
SUBTOTAL - BASE	3,531		82,548			1,988		12,674	38,069	133,291
Capacity Market Sales	-2,400	3.60	-8,640			0	0.00	0		-8,640
Capacity Market Purchases	9,827	3.60	35,377							35,377
Dominion Capacity Purchase	2,400	5.85	14,040							14,040
NextEra Rise Purchase			6,990			448	85.76	38,420		45,410
Miller Hydro Purchase						108	57.35	6,190		6,190
Spruce Mtn Purchase						184	99.25	-3,892		-3,892
Constellation "Bal Power" Purchase						839	59.90	50,259		50,259
Constellation "Load Follow" Purchase			0			214	46.75	10,003		10,003
SUBTOTAL - INTERMEDIATE	12,227		47,767			1,793		100,981	0	148,748
NYPA Peak	100	3.85	385	12.5		8	4.92	41	400	826
SUBTOTAL - PEAKING	100		385			8		41	400	826
ISO Energy Net Interchange						772	81.19	62,639		62,639
Service Billing			100							100
Hydro Quebec I									1,200	1,200
ENE All Req/Short Supply	934		6,580							6,580
ISO Annual Fee										0
ISO Load Based Charges			49,157							49,157
ISO Scheduled Charges			7,218							7,218
NEPOOL OATT Charge			0							0
Network Transmission Service (NGRID)			0						75,838	75,838
DAF (Subtransmission Ch)			0						21,500	21,500
SUBTOTAL - OTHER CHARGE	934		63,055			0		0	105,238	168,293
TOTAL	3,434		193,755			4,561		176,335	143,707	513,797

Schedule G-2

370,090

370,090

370,090

3,434

143,707

112.66

Bulk Power Cost Projections
Pascoag Utility District
March-14

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$)
System Peak Demand (KW)		9,170							
System Energy Requirements (MWH)		4,679							
NYPA Firm	2,200	3.85	8,470	75	1,228	4.92	6,040	70,000	84,510
Seabrook (Project 6)	1,331	60.00	74,078	98.3	973	8.21	7,992	69	82,139
SUBTOTAL - BASE	3,531		82,548		2,201		14,032	70,069	166,649
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640
Capacity Market Purchases	9,827	3.60	35,377						35,377
Dominion Capacity Purchase	2,400	5.85	14,040						14,040
NextEra Rise Purchase			6,990		496	47.94	23,778		30,768
Miller Hydro Purchase					151	57.35	8,635		8,635
Spruce Mtn Purchase					176	99.25	17,488		17,488
Constellation "Bal Power" Purchase			0		714	59.90	42,742		42,742
Constellation "Load Follow" Purchase					220	46.75	10,301		10,301
SUBTOTAL - INTERMEDIATE	12,227		47,767		1,757		102,944	0	150,711
NYPA Peak	100	3.85	385	12.5	9	4.92	46	400	831
SUBTOTAL - PEAKING	100		385		9		46	400	831
ISO Energy Net Interchange					712	48.85	34,761	0	34,761
Service Billing			100		0	0.00	0	0	100
Hydro Quebec I					0	0	0	1,200	1,200
ENE All Req/Short Supply	934	0	6,580	0	0	0.00	0	0	6,580
ISO Annual Fee									0
ISO Load Based Charges			3,461		0	0.00	0	76,717	76,717
ISO Scheduled Charges			6,625		0	0.00	0	21,500	21,500
NEPOOL OATT Charge			0		0	0.00	0	6,700	6,700
Network Transmission Service (NGRID)									0
DAF (Subtransmission Ch)									0
SUBTOTAL - OTHER CHARGE	934		16,766		0		0	106,117	122,883
TOTAL	3,434		147,466		4,679		151,782	176,586	475,834

299,148
-176,586
299,248

Bulk Power Cost Projections
Pascoag Utility District
April-14

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS		TOTAL COSTS	
			Budget	Budget		MW/MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)			8,247								
System Energy Requirements (MWH)			4,163								
NYPA Firm	2,200	3.85	8,470	75	75	1,188	4.92	5,845	16,500	30,815	25.94
Seabrook (Project 6)	1,331	60.00	74,078	0	0	0	7.55	0	69	74,147	#DIV/0!
SUBTOTAL - BASE	3,531		82,548			1,188		5,845	16,569	104,962	88.35
Capacity Market Sales	-2,400	3.60	-8,640			0	0.00	0	0	-8,640	N/A
Capacity Market Purchases	9,827	3.60	35,377							35,377	N/A
Dominion Capacity Purchase	2,400	5.85	14,040							14,040	N/A
NextEra Rise Purchase			6,990			480	35.48	17,030		24,020	50.04
Miller Hydro Purchase						188	57.35	10,803		10,803	57.35
Spruce Mtn Purchase						154	99.25	15,285		15,285	99.25
Constellation "Bal Power" Purchase			0			507	59.90	30,394		30,394	59.90
Constellation "Load Follow" Purchase						201	46.75	9,416		9,416	46.75
SUBTOTAL - INTERMEDIATE	12,227		47,767			1,531		82,928	0	130,696	85.36
NYPA Peak	100	3.85	385	12.5	12.5	9	4.92	44	400	829	92.14
SUBTOTAL - PEAKING	100		385			9		44	400	829	92.14
ISO Energy Net Interchange						1,435	46.00	65,986	0	65,986	46.00
Service Billing											
Hydro Quebec I			100			0	0.00	0	0	100	0.02
ENE All Reg/Short Supply	934	0	6,580	0	0	0	0	0	1,200	1,200	0.29
ISO Annual Fee							0.00	0	0	6,580	1.58
ISO Load Based Charges			4,695			0	0.00	0	69,374	4,695	0.00
ISO Scheduled Charges			6,627			0	0.00	0	21,500	6,627	1.13
NEPOOL OATT Charge			0			0	0.00	0	6,700	6,700	1.59
Network Transmission Service (NGRID)			0			0	0.00	0	21,500	21,500	16.67
DAF (Subtransmission Ch)			0			0	0.00	0	6,700	6,700	5.16
SUBTOTAL - OTHER CHARGE	934		18,002			0		0	98,774	116,776	28.05
TOTAL	3,434		148,702			4,163		154,804	115,743	419,249	100.71

Schedule G-4

303,506
~~115,743~~
303,506

Bulk Power Cost Projections
Pascoag Utility District
June-14

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS*		TOTAL COSTS	
			Budget	Budget		MW/MH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		11,504									
System Energy Requirements (MWH)		4,783									
	2,200	3.97	8,734	75	1,188	4.92	5,845	11,000	25,579	21.53	
Seabrook (Project 6)	1,331	60.00	79,860	98.3	942	8.03	7,564	69	87,493	92.88	
SUBTOTAL - BASE	3,531		88,594		2,130		13,409	11,069	113,072	53.08	
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	0	-10,030	N/A	
Capacity Market Purchases	10,593	2.95	31,249						31,249	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A	
NextEra Rise Purchase	1,000		7,250		480	35.95	17,256		24,506	51.05	
Miller Hydro Purchase					145	57.35	8,304		8,304	57.35	
Spruce Mtn Purchase					84	99.25	8,369		8,369	99.25	
Constellation "Bal Power" Purchase			0		1,034	59.90	61,924		61,924	59.90	
Constellation "Load Follow" Purchase					232	46.75	10,852		10,852	46.75	
SUBTOTAL - INTERMEDIATE	13,993		42,509		1,975		106,705	0	149,215	75.55	
NYPA Peak	100	3.97	397	12.5	9	4.92	44	400	841	93.48	
SUBTOTAL - PEAKING	100		397		9		44	400	841	93.48	
ISO Energy Net Interchange					669	59.37	39,693	0	39,693	59.37	
Service Billing											
Hydro Quebec I			100		0	0.00	0	0	100	0.02	
ENE All Req/Short Supply	934	0	6,580	0	0	0	0	1,200	1,200	0.25	
ISO Annual Fee						0.00	0	0	6,580	1.38	
ISO Load Based Charges			10,004						10,004	0.00	
ISO Scheduled Charges			9,711						9,711	2.03	
NEPOOL OATT Charge			0		0	0.00	0	78,046	78,046	16.32	
Network Transmission Service (NGRID)			0		0	0.00	0	21,500	21,500	4.50	
DAF (Subtransmission Ch)			0		0	0.00	0	6,700	6,700	1.40	
SUBTOTAL - OTHER CHARGE	934		26,395		0		0	107,446	133,841	27.98	
TOTAL	4,434		157,895		4,783		159,852	118,915	436,663	91.30	

Schedule G-6

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317747

Bulk Power Cost Projections
Pascoag Utility District
July-14

RESOURCES	(KW)	(\$/KW-MO)	Budget	CF (%)	ENERGY VARIABLE COSTS		TRANS. COS.		TOTAL COSTS	
					MW/MH	Budget (\$/MWH)	MW/MH	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)		13,201								
System Energy Requirements (MWH)		6,043								
			FIXED COSTS							
			Budget							
NYPA Firm	2,200	3.97	8,734	75	1,228	4.92	6,040	18,000	32,774	26.70
Seabrook (Project 6)	1,331	60.00	73,860	98.3	973	8.03	7,817	69	81,746	83.98
SUBTOTAL - BASE	3,531		82,594		2,201		13,856	18,069	114,519	52.03
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	0	-10,030	N/A
Capacity Market Purchases	10,593	2.95	31,249						31,249	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
NextEra Rise Purchase	1,000		7,250		496	36.33	18,020		25,270	50.95
Miller Hydro Purchase					95	57.35	5,447		5,447	57.35
Spruce Mtn Purchase					91	99.25	9,014		9,014	99.25
Constellation "Bal Power" Purchase			0		1,834	59.90	109,847		109,847	59.90
Constellation "Load Follow" Purchase					288	46.75	13,479		13,479	46.75
SUBTOTAL - INTERMEDIATE	13,993		42,509		2,804		155,806	0	198,316	70.73
NYPA Peak	100	3.97	397	12.5	9	4.92	46	400	843	90.62
SUBTOTAL - PEAKING	100		397		9		46	400	843	90.62
ISO Energy Net Interchange					1,029	55.16	56,751	0	56,751	55.16
Service Billing										
Hydro Quebec I			100		0	0.00	0	0	100	0.02
ENE All Req/Short Supply	934	0	6,580	0	0	0	0	1,200	1,200	0.20
ISO Annual Fee						0.00	0	0	6,580	1.09
ISO Load Based Charges			13,418		0	0.00	0	87,032	13,418	0.00
ISO Scheduled Charges			7,632		0	0.00	0	21,500	7,632	2.22
NEPOOL OATT Charge			0		0	0.00	0	6,700	0	1.26
Network Transmission Service (NGRID)			0		0	0.00	0	6,700	0	14.40
DAF (Subtransmission Ch)			0		0	0.00	0	6,700	0	3.56
SUBTOTAL - OTHER CHARGE	934		27,730		0		0	116,432	144,162	1.11
TOTAL	4,434		153,230		6,043		226,459	134,901	514,591	23.86

Schedule G-7

-134901
379690

379,689

**Bulk Power Cost Projections
Pascoag Utility District
August-14**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS Budget (\$)	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
System Peak Demand (KW)		11,396							
System Energy Requirements (MWH)		5,374							
NYPA Firm	2,200	3.97	8,734	75	1,228	4.92	14,000	28,774	23.44
Seabrook (Project 6)	1,331	60.00	73,860	98.3	973	8.03	69	81,746	83.98
SUBTOTAL - BASE	3,531		82,594		2,201		14,069	110,519	50.21
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	-10,030	N/A
Capacity Market Purchases	10,593	2.95	31,249					31,249	N/A
Dominion Capacity Purchase	2,400	5.85	14,040					14,040	N/A
NextEra Rise Purchase	1,000		7,250		496	36.38	18,044	25,294	51.00
Miller Hydro Purchase					84	57.35	4,834	4,834	57.35
Spruce Mtn Purchase					97	99.25	-13,842	-13,842	-142.52
Constellation "Bal Power" Purchase			0		1,816	59.90	108,802	108,802	59.90
Constellation "Load Follow" Purchase					287	46.75	13,415	13,415	46.75
SUBTOTAL - INTERMEDIATE	13,993		42,509		2,781		131,253	173,762	62.49
NYPA Peak	100	3.97	397	12.5	9	4.92	400	843	90.62
SUBTOTAL - PEAKING	100		397		9		400	843	90.62
ISO Energy Net Interchange					383	70.44	27,004	27,004	70.44
Service Billing									
Hydro Quebec I	934	0	100	0	0	0.00	0	100	0.02
ENE All Req/Short Supply					0	0	1,200	1,200	0.22
ISO Annual Fee						0.00	0	6,580	1.22
ISO Load Based Charges								0	0.00
ISO Scheduled Charges								6,324	1.18
NEPOOL OATT Charge					0	0.00	0	6,290	1.17
Network Transmission Service (NGRID)					0	0.00	107,589	107,589	20.02
DAF (Subtransmission Ch)					0	0.00	21,500	21,500	4.00
					0	0.00	6,700	6,700	1.25
SUBTOTAL - OTHER CHARGE	934		19,294		0		136,989	156,283	29.08
TOTAL	4,434		144,794		5,374		172,159	468,411	87.16

Schedule 6-8

311.953

-151458

316.953

**Bulk Power Cost Projections
Pascoag Utility District
September-14**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		
System Peak Demand (KW)		9,747						
System Energy Requirements (MWH)		4,607						
NYPA Firm	2,200	3.97	8,734	75	1,188	4.92	5,845	24,579
Seabrook (Project 6)	1,331	60.00	73,860	98.3	942	8.03	7,564	81,493
SUBTOTAL - BASE	3,531		82,594		2,130		13,409	106,072
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	-10,030
Capacity Market Purchases	10,593	2.95	31,249					31,249
Dominion Capacity Purchase	2,400	5.85	14,040					14,040
NextEra Rise Purchase	1,000		7,250		480	33.08	15,878	23,128
Miller Hydro Purchase					68	57.35	3,896	3,896
Spruce Mtn Purchase					125	99.25	12,359	12,359
Constellation "Bal Power" Purchase			0		1,001	59.90	59,972	59,972
Constellation "Load Follow" Purchase					228	46.75	10,653	10,653
SUBTOTAL - INTERMEDIATE	13,993		42,509		1,902		102,758	145,267
NYPA Peak	100	3.97	397	12.5	9	4.92	44	841
SUBTOTAL - PEAKING	100		397		9		44	841
ISO Energy Net Interchange					567	37.11	21,026	21,026
Service Billing								
Hydro Quebec I			100		0	0.00	0	100
ENE All Req/Short Supply	934	0	6,580	0	0	0	1,200	1,200
ISO Annual Fee							0	6,580
ISO Load Based Charges			2,765					2,765
ISO Scheduled Charges			6,702					6,702
NEPOOL OATT Charge			0		0	0.00	0	0
Network Transmission Service (NGRID)			0		0	0.00	0	0
DAF (Subtransmission Ch)			0		0	0.00	0	0
SUBTOTAL - OTHER CHARGE	934		16,147		0		0	122,279
TOTAL	4,434		141,648		4,607		137,238	411,633

Schedule 6-9

278885
-132748
278886

Bulk Power Cost Projections
Pascoag Utility District
October-14

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS		TOTAL COSTS	
			Budget	(\$)		MW/MWH	Budget	(\$)	Budget	(\$)	Budget
System Peak Demand (KW)			8,572								
System Energy Requirements (MWH)			4,423								
NYPA Firm	2,200	3.97	8,734	75	1,228	4.92	6,040	7,500	22,274	18.14	
Seabrook (Project 6)	1,331	60.00	73,860	98.3	973	8.03	7,817	69	81,746	83.98	
SUBTOTAL - BASE	3,531		82,594		2,201		13,856	7,569	104,019	47.26	
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	0	-10,030	N/A	
Capacity Market Purchases	10,593	2.95	31,249						31,249	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A	
NextEra Rise Purchase	1,000		7,250		496	33.22	16,477		23,727	47.84	
Miller Hydro Purchase					104	57.35	5,987		5,987	57.35	
Spruce Mtn Purchase					154	99.25	15,273		15,273	99.25	
Constellation "Bal Power" Purchase			0		752	59.90	45,048		45,048	59.90	
Constellation "Load Follow" Purchase					218	46.75	10,214		10,214	46.75	
SUBTOTAL - INTERMEDIATE	13,993		42,509		1,725		92,999	0	135,509	78.56	
NYPA Peak	100	3.97	397	12.5	9	4.92	46	400	843	90.62	
SUBTOTAL - PEAKING	100		397		9		46	400	843	90.62	
ISO Energy Net Interchange					488	34.75	16,945	0	16,945	34.75	
Service Billing											
Hydro Quebec I			100		0	0.00	0	0	100	0.02	
ENE All Req/Short Supply	934	0	6,580	0	0	0	0	1,200	1,200	0.27	
ISO Annual Fee						0.00	0	0	6,580	1.49	
ISO Load Based Charges			841						841	0.00	
ISO Scheduled Charges			5,809						5,809	0.19	
NEPOOL OATT Charge			0		0	0.00	0	79,436	79,436	1.31	
Network Transmission Service (NGRID)			0		0	0.00	0	21,500	21,500	17.96	
DAF (Subtransmission Ch)			0		0	0.00	0	6,700	6,700	4.86	
SUBTOTAL - OTHER CHARGE	934		13,330		0		0	108,836	122,166	1.51	
TOTAL	4,434		138,830		4,423		123,846	116,805	379,482	85.80	

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 262677

**Bulk Power Cost Projections
Pascoag Utility District
November-14**

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)		9,420							
System Energy Requirements (MWH)		4,547							
NYPA Firm	2,200	3.97	8,734	75	4.92	5,845	6,000	20,579	17.32
Seabrook (Project 6)	1,331	60.00	73,860	98.3	8.03	7,564	69	81,493	86.51
SUBTOTAL - BASE	3,531		82,594	2,130		13,409	6,069	102,072	47.92
Capacity Market Sales	-3,400	2.95	-10,030	0	0.00	0	0	-10,030	N/A
Capacity Market Purchases	10,593	2.95	31,249					31,249	N/A
Dominion Capacity Purchase	2,400	5.85	14,040					14,040	N/A
NextEra Rise Purchase	1,000		7,250	480	44.91	21,557		28,807	60.01
Miller Hydro Purchase				137	57.35	7,851		7,851	57.35
Spruce Mtn Purchase				160	99.25	-5,414		-5,414	-33.82
Constellation "Bal Power" Purchase			0	788	59.90	47,190		47,190	59.90
Constellation "Load Follow" Purchase				219	46.75	10,245		10,245	46.75
SUBTOTAL - INTERMEDIATE	13,993		42,509	1,784		81,428	0	123,938	69.48
NYPA Peak	100	3.97	397	12.5	4.92	44	400	841	93.48
SUBTOTAL - PEAKING	100		397	9		44	400	841	93.48
ISO Energy Net Interchange				624	47.56	29,662	0	29,662	47.56
Service Billing			100	0	0.00	0	0	100	0.02
Hydro Quebec I				0	0	0	1,200	1,200	0.26
ENE All Req/Short Supply	934	0	6,580	0	0.00	0	0	6,580	1.45
ISO Annual Fee								0	0.00
ISO Load Based Charges			5,509					5,509	1.21
ISO Scheduled Charges			5,552					5,552	1.22
NEPOOL OATT Charge			0	0	0.00	0	69,863	69,863	15.37
Network Transmission Service (NGRID)			0	0	0.00	0	21,500	21,500	4.73
DAF (Subtransmission Ch)			0	0	0.00	0	6,700	6,700	1.47
SUBTOTAL - OTHER CHARGE	934		17,741	0		0	99,263	117,004	25.73
TOTAL	4,434		143,242	4,547		124,544	105,732	373,517	82.15

Schedule G-11

21.7786
-105732
267785

**Bulk Power Cost Projections
Pascoag Utility District
December-14**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COS Budget (\$)	TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)		Budget (\$/MWH)	
System Peak Demand (KW)		9,896								
System Energy Requirements (MWH)		5,108								
NYPA Firm	2,200	3.97	8,734	75	1,228	4.92	6,040	20,000	34,774	28.33
Seabrook (Project 6)	1,331	60.00	73,860	98.3	973	8.03	7,817	69	81,746	83.98
SUBTOTAL - BASE	3,531		82,594		2,201		13,856	20,069	116,519	52.94
Capacity Market Sales	-3,400	2.95	-10,030		0	0.00	0	0	-10,030	N/A
Capacity Market Purchases	10,593	2.95	31,249						31,249	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
NextEra Rise Purchase	1,000		7,250		496	71.37	35,400		42,650	85.99
Miller Hydro Purchase					137	57.35	7,885		7,885	57.35
Spruce Mtn Purchase					186	99.25	18,438		18,438	99.25
Constellation "Bal Power" Purchase			0		1,079	59.90	64,657		64,657	59.90
Constellation "Load Follow" Purchase					247	46.75	11,537		11,537	46.75
SUBTOTAL - INTERMEDIATE	13,993		42,509		2,145		137,916	0	180,426	84.10
NYPA Peak	100	3.97	397	12.5	9	4.92	46	400	843	90.62
SUBTOTAL - PEAKING	100		397		9		46	400	843	90.62
ISO Energy Net Interchange					752	74.27	55,867	0	55,867	74.27
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0	0	0	0	0	1,200	1,200	0.23
ENE All Req/Short Supply	934		6,580		0	0.00	0	0	6,580	1.29
ISO Annual Fee									0	0.00
ISO Load Based Charges			3,073						3,073	0.60
ISO Scheduled Charges			-3,443						-3,443	-0.67
NEPOOL OATT Charge			0		0	0.00	0	76,777	76,777	15.03
Network Transmission Service (NGRID)			0		0	0.00	0	21,500	21,500	4.21
DAF (Subtransmission Ch)			0		0	0.00	0	6,700	6,700	1.31
SUBTOTAL - OTHER CHARGE	934		6,310		0		0	106,177	112,487	22.02
TOTAL	4,434		131,810		5,108		207,686	126,646	466,143	91.26

Schedule G-12

-126,646
339,497

339,496

**Bulk Power Cost Projections
Pascoag City District
January 2014 through December 2014**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		57,771								
System Energy Requirements (MWH)										
NYPA Firm	2,200	3.93	103,752	75	14,454	4.92	71,114	242,500	417,366	28.88
Seabrook (Project 6)	1,331	56.30	899,192	90	10,519	8.08	84,979	828	984,999	93.64
SUBTOTAL - BASE	3,531		1,002,944		24,973		156,093	243,328	1,402,365	122.51
Capacity Market Sales	-4,374		-113,410		0		0	0	-113,410	NA
Capacity Market Purchases	14,541		395,631		0		0	0	395,631	NA
Dominion Capacity Purchase	2,400		168,480		0		0	0	168,480	NA
NextEra Rise Purchase			85,700		5,840	48.60	283,836	0	369,536	63.28
Miller Hydro Purchase			0		1,527	57.87	88,394	0	88,394	57.87
Spruce Mtn Purchase			0		1,723	52.20	89,934	0	89,934	52.20
Constellation "Bal Power" Purchase			0		12,150		727,814	0	727,814	59.90
Constellation "Load Follow" Purchase			0		2,820	46.75	131,830	0	131,830	46.75
SUBTOTAL - INTERMEDIATE	2,400		536,401		24,061		1,321,809	0	1,858,210	77.23
NYPA Peak	100	3.93	4,716	13	110	4.92	539	4,800	10,055	91.82
SUBTOTAL - PEAKING	100		4,716		110		539	4,800	10,055	91.82
ISO Energy Net Interchange					8,627	56.82	490,228	0	490,228	8.49
Service Billing			1,200		0		0	0	1,200	0.02
Hydro Quebec I			0		0		0	14,400	14,400	0.25
ENE All Req/Short Supply			78,960		0		0	0	78,960	1.37
ISO Annual Fee			5,441		0		0	0	5,441	0.09
ISO Load Based Charges			108,433		0		0	0	108,433	1.88
ISO Scheduled Charges			67,219		0		0	0	67,219	1.16
NEPOOL OATT Charge			0		0		0	950,809	950,809	16.46
Network Transmission Service (NGRID)			0		0		0	258,000	258,000	4.47
DAF (Subtransmission Ch)			0		0		0	80,400	80,400	1.39
SUBTOTAL - OTHER CHARGE	934		261,254		0		0	1,303,609	1,564,862	27.09
TOTAL	6,965		1,805,315		57,771	34.08	1,968,668	1,551,737	5,325,720	92.19

Schedule G-13

YTD 2014 3,773,983
 -1,551,737
3,773,983
 9/11/2013

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JA

	A	B	F	G	H
1					Schedule H
2					
3	Forecast Rates				
4					
5	Transition Cost Calculations:				
6	Estimated Sales (MWH) to customers		52,894		See Schedule F-2, Line 112
7					
8	Forecast Transition Cost		\$442,658		See Schedule F-2, line 71 (1)
9	Historic Transition Revenue		(\$688,510)		See Schedule A-3, Line 138
10	Historic Transition Expense		\$597,000		See Schedule A-2, Line 75
11	Carry over from prior period (12/31/2012)		(\$28,832)		See Schedule C-3, Line 60
12		Total	\$322,317		
13					
14	Cost Per MWH		\$ 6.09		
15					
16	Transmission Cost Calculations:				
17	Estimated Sales (MWH) to customers		52,894		See Schedule F-2, Line 112
18					
19	Forecast Transmission Cost		\$1,551,737		See Schedule F-2, line 74
20	Historic Transmission Revenue		(\$1,387,651)		See Schedule A-3, Line 140
21	Historic Transmission Expense		\$1,451,412		See Schedule A-2, Line 81
22	Carry over from prior period (12/31/2012)		(\$265,813)		See Schedule C-4, Line 61
23		Total	\$1,349,686		
24					
25	Cost per MWH		\$ 25.52		
26					
27	Standard Offer Calculation:				
28	Estimated Sales (MWH) to customers		52,894		See Schedule F-2, Line 112
29					
30	Forecast Standard Offer		\$3,210,982		See Schedule F-2, line 98
31	Historic SOS Revenue		(\$2,177,285)		See Schedule A-3, Line 139
32	Historic SOS Expense		\$3,150,144		See Schedule A-2, Line 103
33	Carry over from prior period (12/31/2012)		(\$393,538)		See Schedule C-2, Line 62
34		Total	\$3,790,303		
35					
36	Cost per MWH		\$ 71.66		
37				\$	103.26
38					
39	(1) This is the net amount including any over/(under) recovery				
40					
41					
42	Revenue/Expense Proof:				
43					
44	Forecast Transition Cost		\$ 442,658		See Schedule F-2, line 67
45	Over/Under Collection at period end		\$ (120,342)		Schedule C-3, Line 82
46			\$ 322,317		\$ 6.09
47					
48	Forecast Transmission Cost		\$ 1,551,737		See Schedule F-2, line 74
49	Over/Under Collection at period end		\$ (202,051)		Schedule C-4, Line 85
50			\$ 1,349,686		\$ 25.52
51					
52	Forecast SOS Cost		\$ 3,210,982		See Schedule F-2, line 97
53	Over/Under Collection at period end		\$579,321		Schedule C-2, Line 85
54			\$ 3,790,303		\$ 71.66
55					
56				\$	103.26

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Effective for Implementation on January 1, 2014

Current Rate		Rate Adjusted w/Actual thru Period End	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922	\$ 0.03922	19.61
Transition	\$ 0.01257	\$ 0.00609	3.05 See Schedule H, Line 14
Standard Offer	\$ 0.03550	\$ 0.07166	35.83 See Schedule H, Line 36
Transmission	\$ 0.02505	\$ 0.02552	12.76 See Schedule H, Line 25
DSM/Renewable	\$ 0.00230	\$ 0.00230	1.15
Total	\$ 63.33	\$ 78.39	
		Net Increase/(Decrease)	\$ 15.06
		Percent Increase/(Decrease)	23.8%
Transition	\$ 0.01257	\$ 0.00609	(0.00648) -52%
SOS	\$ 0.03550	\$ 0.07166	0.03616 102%
Transmission	\$ 0.02505	\$ 0.02552	0.00047 2%
Total	\$ 0.07312	\$ 0.10326	0.03015 41.2%

VA